

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,298	--	--	5,011	-772	-131	-58	7,459	5	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,270	0	435	50	224	--	21	280	125	1,552
Pentanes Plus	162	0	--	44	-46	--	3	117	--	40
Liquefied Petroleum Gases	1,108	--	435	6	270	--	18	163	125	1,513
Ethane/Ethylene	548	--	19	--	277	--	-20	--	--	864
Propane/Propylene	356	--	347	2	-19	--	-4	--	118	571
Normal Butane/Butylene	62	--	62	4	9	--	43	60	7	28
Isobutane/Isobutylene	142	--	6	0	4	--	0	103	--	49
Other Liquids	--	83	--	537	-1,386	-100	49	-1,084	128	41
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	83	--	1	117	113	4	224	85	0
Hydrogen	--	--	--	--	--	106	--	106	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	0	--	-1	0	3	57	0
Renewable Fuels (including Fuel Ethanol)	--	21	--	--	117	9	4	115	28	0
Fuel Ethanol ⁷	--	21	--	--	127	-5	1	114	28	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-10	14	3	1	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	472	-7	--	33	390	--	41
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	65	-1,495	-214	12	-1,698	42	0
Reformulated	--	--	--	--	-395	57	-16	-323	--	0
Conventional	--	--	--	65	-1,100	-271	28	-1,376	41	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,832	319	-2,018	218	-17	--	1,776	3,593
Finished Motor Gasoline	--	--	2,057	34	-618	218	-20	--	374	1,338
Reformulated	--	--	391	--	--	-46	0	--	1	344
Conventional	--	--	1,666	34	-618	264	-20	--	373	994
Finished Aviation Gasoline	--	--	11	--	-4	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	713	1	-502	--	-3	--	57	159
Kerosene	--	--	10	--	0	--	1	--	3	6
Distillate Fuel Oil	--	--	2,333	6	-877	0	6	--	599	856
15 ppm sulfur and under ⁸	--	--	1,984	2	-733	0	8	--	438	807
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	122	1	-10	--	-2	--	99	16
Greater than 500 ppm sulfur	--	--	227	2	-134	--	0	--	62	33
Residual Fuel Oil ⁹	--	--	305	107	10	--	-5	--	323	104
Less than 0.31 percent sulfur	--	--	18	3	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	16	-2	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	262	88	12	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	270	140	-3	--	2	--	--	405
Naphtha for Petro. Feed. Use	--	--	173	48	-3	--	1	--	--	216
Other Oils for Petro. Feed. Use	--	--	97	91	0	--	1	--	--	188
Special Naphthas	--	--	36	11	-1	--	0	--	32	13
Lubricants	--	--	130	14	-33	--	2	--	50	59
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	473	5	--	--	-3	--	326	155
Marketable	--	--	358	5	--	--	-3	--	326	40
Catalyst	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil	--	--	85	--	12	--	3	--	10	83
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	46	0	0	--	0	--	1	45
Total	4,568	82	7,267	5,917	-3,951	-12	-5	6,655	2,034	5,186

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."